



BILLING CODE 6717-01-P
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2837-033]

Erie Boulevard Hydropower, L.P.; Notice of Application Tendered For Filing With
The Commission and Soliciting Additional Study Requests and Establishing Procedural
Schedule For Relicensing and a Deadline For Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 2837-033
- c. Date Filed: March 29, 2018
- d. Applicant: Erie Boulevard Hydropower, L.P. (Erie)
- e. Name of Project: Granby Hydroelectric Project
- f. Location: On the Oswego River in the town of Fulton in Oswego County, New York. The project does not affect federal lands.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a) – 825 (r)
- h. Applicant Contact: Steven P. Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, NY 13069; (315) 598-6130
- i. FERC Contact: Allyson Conner, (202) 502-6082 or allyson.conner@ferc.gov
- j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study

should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: May 29, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. The first page of any filing should include docket number P-2837-033.

m. This application is not ready for environmental analysis at this time.

n. The existing Granby Hydroelectric Project (Granby Project) consists of: (1) an 88-foot-wide reinforced concrete intake structure that includes four 15.5-foot-wide by 20-foot-high bays each containing trashracks and fixed-roller vertical-lift type gates; (2) a 17-foot-wide sluice opening adjacent to the intake structure; (3) a 112-foot-long, 88-foot-wide, 46-foot-high powerhouse containing two 5.04-megawatt (MW) turbine-generator units, with a total capacity of 10.08 MW; (4) a 3,000-foot-long, 100-foot-wide tailrace; (5) two 4.16-kilovolt, 120-foot-long underground generator leads; (6) a 60-foot-long by 48-foot-wide electrical switchyard; and (7) appurtenant facilities.

The Granby Project is operated in a modified run-of-river mode. The Granby Project and the Fulton Development at Erie's Oswego River Hydroelectric Project (FERC Project No. 2474) are located at opposite ends of the same dam and share a single bypassed reach and reservoir. The flow and impoundment elevation requirements in the Oswego Project license,¹ which were based on a 2004 Offer of Settlement, affect the Granby Project. The average annual generation at the Granby Project is estimated to be 44,181 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

¹ 109 FERC ¶ 62, 141 (2004).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)	June 2018
Request Additional Information	June 2018
Issue Acceptance Letter	September 2018
Issue Scoping Document 1	September 2018
Comments on Scoping Document 1 due	October 2018
Issue Scoping Document 2 (if necessary)	December 2018
Issue Notice of Ready for Environmental Analysis	January 2019
Commission issues EA	June 2019
Comments on EA	July 2019

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 9, 2018.

Kimberly D. Bose,
Secretary.